



Electric Service Tariff
RESIDENTIAL SERVICE

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1 of 1	Bills Rendered for the Billing Month of July 2023	Rev. 7	1.0

AVAILABILITY:

Throughout College Park Power’s service area from existing lines of adequate capacity.

APPLICABILITY:

For all domestic uses of a residential customer in a separately metered single family dwelling unit.

TYPE OF SERVICE:

Single phase, 60 hertz, at a standard available voltage at a single point of delivery.

MONTHLY RATE:

SUMMER - May through October Billing

Base Charge \$10.00
 First 500 kWh..... @ 8.8¢ per kWh
 Over 500 kWh..... @ 9.8¢ per kWh

NON-SUMMER – November through April Billing

Base Charge \$10.00
 First 500 kWh..... @ 8.8¢ per kWh
 Over 500 kWh..... @ 7.8¢ per kWh

Minimum Monthly Bill: \$10.00

FRANCHISE FEE:

The base monthly energy charges above shall each be increased by **0.5¢ per kWh** in order to provide financial support to the general government of the City of College Park.

POWER COST ADJUSTMENT:

The above monthly rate may be increased or decreased according to the provisions of the Power Cost Adjustment (PCA) policy. The franchise fee will not be applied to the PCA.

MULTIPLE SERVICE:

Where two or more dwelling units are served through a single meter, each kWh block in the above monthly rate shall be multiplied by the number of separate dwelling units served. The minimum monthly bill under this option shall be \$10.00 times the number of dwelling units served.



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SENIOR - RESIDENTIAL SERVICE

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AVAILABILITY:

Throughout College Park Power’s service area from existing lines of adequate capacity.

APPLICABILITY:

For all domestic uses of a senior citizen - residential customer in a separately metered single family dwelling unit.
 To qualify for senior service, a citizen must be age 65 or older.

TYPE OF SERVICE:

Single phase, 60 hertz, at a standard available voltage at a single point of delivery.

MONTHLY RATE:

SUMMER - May through October Billing

Base Charge	\$0.00
First 500 kWh..... @	7.58¢ per kWh
Over 500 kWh..... @	8.48¢ per kWh

NON-SUMMER – November through April Billing

Base Charge	\$0.00
First 500 kWh..... @	7.58¢ per kWh
Over 500 kWh..... @	6.68¢ per kWh

Minimum Monthly Bill: \$0.00

FRANCHISE FEE:

The base monthly energy charges above shall each be increased by **0.5¢ per kWh** in order to provide financial support to the general government of the City of College Park.

POWER COST ADJUSTMENT:

The above monthly rate may be increased or decreased according to the provisions of the Power Cost Adjustment (PCA) policy. The franchise fee will not be applied to the PCA.

MULTIPLE SERVICE:

Where two or more dwelling units are served through a single meter, each kWh block in the above monthly rate shall be multiplied by the number of separate dwelling units served.



Electric Service Tariff
GENERAL SERVICE NON-DEMAND

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1 of 1	Bills Rendered for the Billing Month of January, 2016	Rev. 2	2.00

AVAILABILITY:

Throughout College Park Power’s service area from existing lines of adequate capacity.

APPLICABILITY:

For all non-residential uses where the **average monthly energy usage is less than 3,000 kWh**. High load factor customers, who would otherwise be served under this tariff, may opt to be served under the Small General Service tariff for a period of no less than twelve (12) months, provided they use an average of no less than 1,000 kWh per month and receive the approval of College Park Power.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard available voltage at a single point of delivery.

MONTHLY RATE:

SUMMER - May through October Billing

Base Charge \$20.00
 First 3,000 kWh @ 14.0¢ per kWh
 Over 3,000 kWh @ 12.0¢ per kWh

NON-SUMMER – November through April Billing

Base Charge \$20.00
 All kWh @ 12.00¢ per kWh

Minimum Monthly Bill: \$20.00

FRANCHISE FEE:

The base monthly energy charges above shall each be increased by **0.5¢ per kWh** in order to provide financial support to the general government of the City of College Park.

POWER COST ADJUSTMENT:

The above monthly rate may be increased or decreased according to the provisions of the Power Cost Adjustment (PCA) policy. The franchise fee will not be applied to the PCA.



Electric Service Tariff
SMALL GENERAL SERVICE

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1 of 2	Bills Rendered for the Billing Month of January, 2016	Rev. 2	3.00

AVAILABILITY:

Throughout College Park Power’s service area from existing lines of adequate capacity.

APPLICABILITY:

For all non-residential uses where the **average monthly energy use of a customer greater than 3,000 kWh and where the billing demand is less than 50 kilowatts**. High load factor customers, who would otherwise be served under the General Service Non-Demand tariff, may opt to be served under this tariff providing they use an average of no less than 1,000 kWh per month and receive the approval of College Park Power.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard available voltage at a single point of delivery.

MONTHLY RATE:

Base Charge	\$35.00
Demand Charge	@..... \$2.50 per kW of Billing Demand
All consumption (kWh) not greater than 200 hours times the billing demand:	
First 3,000 kWh	@..... 13.0¢ per kWh
Over 3,000 kWh	@..... 12.0¢ per kWh
All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand.....	
	@..... 5.4¢ per kWh
All consumption (kWh) in excess of 400 hours times the billing demand	
	@..... 4.8¢ per kWh

Minimum Monthly Bill: \$35.00 plus \$7.50 per kW of Billing Demand in excess of 10 kW.

FRANCHISE FEE:

The base monthly energy charges above shall each be increased by **0.5¢ per kWh** in order to provide financial support to the general government of the City of College Park.

POWER COST ADJUSTMENT:

The above monthly rate may be increased or decreased according to the provisions of the Power Cost Adjustment (PCA) policy. The franchise fee will not be applied to the PCA.

SMALL GENERAL SERVICE (Continued)

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2 of 2	Bills Rendered for the Billing Month of January, 2016	Rev. 2	3.10

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurements during the current month and the preceding eleven (11) months. **For the billing months of May through October (summer months), the Billing Demand shall be the greatest of:**

- (1) The current actual demand; or,
- (2) Ninety-five percent (95%) of the highest actual demand occurring in any preceding summer month (May through October Billing); or,
- (3) Sixty percent (60%) of the highest actual demand occurring in any preceding winter month.

For the billing months of November through April (winter months), the billing demand shall be the greater of:

- (1) Ninety-five percent (95%) of the highest actual demand occurring in any preceding summer month (May through October Billing); or,
- (2) Sixty percent (60%) of the highest actual demand occurring in any preceding winter month.

However, in the circumstance where a customer does not have a twelve-month billing history under this tariff, the billing demand for the billing months of November through April shall be the current month's actual demand.

In no case shall the Billing Demand be less than the contract minimum or less than 5 KW.



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MEDIUM GENERAL SERVICE

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1 of 2	Bills Rendered for the Billing Month of January, 2016	Rev. 2	4.00

AVAILABILITY:

Throughout College Park Power’s service area from existing lines of adequate capacity.

APPLICABILITY:

For all non-residential uses where the **billing demand is at least 50 kW and less than 300 kW.**

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard available voltage at a single point of delivery.

MONTHLY RATE:

Base Charge	\$50.00
Demand Charge	@..... \$3.00 per kW of Billing Demand
All consumption (kWh) not greater than 200 hours times the billing demand:	
First 10,000 kWh	@..... 12.4¢ per kWh
Over 10,000 kWh	@..... 11.4¢ per kWh
All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand.....	
	@..... 5.4¢ per kWh
All consumption (kWh) in excess of 400 hours times the billing demand	
	@..... 4.8¢ per kWh

Minimum Monthly Bill: \$50.00 plus \$7.50 per kW of Billing Demand.

FRANCHISE FEE:

The base monthly energy charges above shall each be increased by **0.5¢ per kWh** in order to provide financial support to the general government of the City of College Park.

POWER COST ADJUSTMENT:

The above monthly rate may be increased or decreased according to the provisions of the Power Cost Adjustment (PCA) policy. The franchise fee will not be applied to the PCA.

MEDIUM GENERAL SERVICE (Continued)

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2 of 2	Bills Rendered for the Billing Month of January, 2016	Rev. 2	4.10

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurements during the current month and the preceding eleven (11) months. **For the billing months of May through October (summer months), the Billing Demand shall be the greatest of:**

- (1) The current actual demand; or,
- (2) Ninety-five percent (95%) of the highest actual demand occurring in any preceding summer month (May through October Billing); or,
- (3) Sixty percent (60%) of the highest actual demand occurring in any preceding winter month.

For the billing months of November through April (winter months), the billing demand shall be the greater of:

- (1) Ninety-five percent (95%) of the highest actual demand occurring in any preceding summer month (May through October Billing); or,
- (2) Sixty percent (60%) of the highest actual demand occurring in any preceding winter month.

However, in the circumstance where a customer does not have a twelve-month billing history under this tariff, the billing demand for the billing months of November through April shall be the current month's actual demand.

In no case shall the Billing Demand be less than the contract minimum or less than 47.5 KW.



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LARGE GENERAL SERVICE

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1 of 2	Bills Rendered for the Billing Month of January, 2016	Rev. 2	5.00

AVAILABILITY:

Throughout College Park Power’s service area from existing lines of adequate capacity.

APPLICABILITY:

For all non-residential uses where the **billing demand is at least 300 kW**.

TYPE OF SERVICE:

Three phase, 60 hertz, at a standard available voltage at a single point of delivery.

MONTHLY RATE:

Base Charge	\$100.00
Demand Charge	@..... \$3.50 per kW of Billing Demand
All consumption (kWh) not greater than 200 hours times the billing demand:	
First 60,000 kWh	@..... 11.8¢ per kWh
Over 60,000 kWh	@..... 10.8¢ per kWh
All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand.....	
	@..... 5.4¢ per kWh
All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand.....	
	@..... 4.8¢ per kWh
All consumption (kWh) in excess of 600 hours times the billing demand	
	@..... 4.2¢ per kWh

Minimum Monthly Bill: \$100.00 plus \$7.50 per kW of Billing Demand.

FRANCHISE FEE:

The base monthly energy charges above shall each be increased by **0.5¢ per kWh** in order to provide financial support to the general government of the City of College Park.

POWER COST ADJUSTMENT:

The above monthly rate may be increased or decreased according to the provisions of the Power Cost Adjustment (PCA) policy. The franchise fee will not be applied to the PCA.

LARGE GENERAL SERVICE (Continued)

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DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurements during the current month and the preceding eleven (11) months. **For the billing months of May through October (summer months), the Billing Demand shall be the greatest of:**

- (1) The current actual demand; or,
- (2) Ninety-five percent (95%) of the highest actual demand occurring in any preceding summer month (May through October Billing); or,
- (3) Sixty percent (60%) of the highest actual demand occurring in any preceding winter month.

For the billing months of November through April (winter months), the billing demand shall be the greater of:

- (1) Ninety-five percent (95%) of the highest actual demand occurring in any preceding summer month (May through October Billing); or,
- (2) Sixty percent (60%) of the highest actual demand occurring in any preceding winter month.

However, in the circumstance where a customer does not have a twelve-month billing history under this tariff, the billing demand for the billing months of November through April shall be the current month's actual demand.

In no case shall the Billing Demand be less than the contract minimum or less than 285 KW.



Electric Service Tariff
CITY FLAT RATE

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1 of 1	Bills Rendered for the Billing Month of January, 2016	Rev. 2	6.00

AVAILABILITY:

Throughout College Park Power’s service area from existing lines of adequate capacity.

APPLICABILITY:

For all electric usage provided to facilities and operations of the City of College Park.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard available voltage at a single point of delivery.

MONTHLY RATE:

All kWh..... @ 10.0¢ per kWh

Minimum Monthly Bill: Not Applicable

FRANCHISE FEE:

The base monthly energy charge above shall each be increased by **0.5¢ per kWh** in order to provide financial support to the general government of the City of College Park.

POWER COST ADJUSTMENT:

The above monthly rate may be increased or decreased according to the provisions of the Power Cost Adjustment (PCA) policy. The franchise fee will not be applied to the PCA.



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SECURITY LIGHTING SERVICE

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1 of 1	Bills Rendered for the Billing Month of January, 2016	Rev. 3	7.00

AVAILABILITY:

Throughout College Park Power’s service area from existing lines of adequate capacity.

APPLICABILITY:

To unmetered dusk-to-dawn electric service used for illuminating public thoroughfares and private outdoor areas, including, but not limited to, roadways, parking lots and yards.

TYPE OF SERVICE:

Service shall consist of a luminaire owned, installed, powered and maintained by the City. This schedule applies to street and outdoor lighting with ballast operated vapor lamp fixtures of either mercury vapor (MV), high pressure sodium vapor (HPS), or metal halide (MH), on poles conforming to City’s specifications. Service will be rendered only at locations that, in the opinion of the City, are readily accessible for maintenance.

MONTHLY RATE PER FIXTURE:

<u>Lamp Wattage</u>	<u>Type</u>	<u>Rate</u>
100	High Pressure Sodium	\$11.00
175	Mercury Vapor	\$11.00
250	High Pressure Sodium	\$18.00
250	High Pressure Sodium Vapor (Flood)	\$20.00
400	Mercury Vapor	\$24.00
400	High Pressure Sodium	\$24.00
400	High Pressure Sodium (Flood)	\$26.00
400	Metal Halide (Flood)	\$35.00
1,000	Metal Halide (Flood)	\$45.00
1,500	Metal Halide (Flood)	\$54.00

FRANCHISE FEE:

Does not apply to this schedule.

POWER COST ADJUSTMENT:

Does not apply to this schedule.



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DISTRIBUTED GENERATION

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12 of 15	Bills Rendered for the Month of October 2015	20150908	8.00

AVAILABILITY:

Applicable to Customers in all areas served by the City of College Park (the City) and subject to its service rules, regulations, terms, policies and procedures, as amended from time to time, which are incorporated herein by this reference, and desiring to sell electrical energy to the City produced by a distributed generation facility, which must be eligible for participation subject to the terms and provisions of The Georgia Cogeneration and Distributed Generation Act of 2001 or successor legislation (the "DG Act"). Customer account(s) must be in good standing.

A distributed generation facility must:

1. Be owned (or leased) and operated by an existing Customer for production of electric energy, and
2. Be located on the Customer's premises, and
3. Be connected to and operate in parallel with the City's distribution facilities, and
4. Be intended primarily to offset part or all of the Customer's generator's requirement for electricity, and
5. Have peak generating capacity of not more than 10 kW for residential applications and not more than 125% of actual or expected maximum annual peak demand of the premise for commercial applications.
6. Use solar photovoltaic system, wind, fuel cell, or hydro generation

MONTHLY METERING COST:

Bi-Directional Metering Charge \$2.50 per month

Single Directional

Single-Phase \$4.50 per month

Poly-phase \$11.00 per month

The City Electric Department will install single directional metering or bi-directional metering depending on the Customer's method of installation. All installed costs for metering and associated equipment will be paid by the Customer at the time service is initiated under this policy.

Bi-directional metering is defined as measuring the amount of electricity supplied by the City and the amount fed back to the City by the Customer's distributed generation facility during the billing period using the same meter. Bi-directional metering shall be used where distributed generation facilities are connected to the City on the Customer's side of the Customer's meter.

Single directional metering shall be defined as measuring electricity produced or consumed during the billing period, in accordance with normal metering practices. Single directional metering shall be used where distributed generation facilities are connected to the City's distribution system on the City's side of the Customer's meter.

DISTRIBUTED GENERATION (Continued)

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MONTHLY CAPACITY COST:

The City requires each Customer with a distributed generation facility to pay the monthly Stand-By Capacity charges based on the installed Nameplate Capacity Rating (in kW) of the Customer's system.

Stand-by Capacity Charge will vary based on the existing installed total (Nameplate) production capacity in the City. The determination of the tier in which Customer falls under is at the sole discretion of the City and on a first-come/first-serve basis.

Tier 1: Customers whose installation falls within the first 116 kW of total (Nameplate) production capacity

Residential \$0.00 per kW per month
 Commercial Non Demand \$0.00 per kW per month
 Other Demand Rates charge does not apply

Tier 2: Customers whose installation falls between 117 kW to 300 kW of total (Nameplate) production capacity

Residential \$3.96 per kW per month
 Commercial Non Demand \$5.75 per kW per month
 Other Demand Rates charge does not apply

Tier 3: Customers whose installation falls over 300 kW of total (Nameplate) production capacity

Residential \$7.92 per kW per month
 Commercial Non Demand \$11.49 per kW per month
 Other Demand Rates charge does not apply

PAYMENT FOR ENERGY:

Bi-directional metering

- When electricity supplied by the City exceeds electricity generated by the Customer's distributed generation, the electricity shall be billed by the City in accordance with the applicable tariff(s).
- When electricity generated by the Customer's distributed generation system exceeds electricity supplied by the City, the Customer shall be billed for the customer charges as described in the standard rate for that billing period and credited for excess kWh generated during the billing period at the City's avoided energy cost.

Single directional metering

- For kWhs generated by Customer's distributed generation facility, Customer shall be compensated at the City's avoided cost of energy (kWh) as determined by the City. The City will only compensate Customer for avoided energy kWhs as determined by metered energy delivered to the City's distribution system.
- The Customer's net bill will be calculated using the City calculation for avoided energy cost (as described below) credited to the Customer, netted against the billing period charges for the Customer's regular service (according to the applicable tariff) based on actual metered energy.

Avoided Energy Cost

Payments by the City to the Customer for the billing period metered avoided energy kWhs will be computed by the City in its sole discretion based on the average monthly wholesale market price as determined by the Municipal Electric Authority of Georgia (MEAG Power), the City's Wholesale Energy provider.

In the event Customer develops a credit balance during a billing period, the amount will remain as a credit on the Customer's account. Credit balances remaining at the end of the City's fiscal year will be cleared by the issuance of a check for the credit balance to Customer. Any other clearance of account credit balances will be at the City's discretion.

DISTRIBUTED GENERATION (Continued)

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SAFETY, POWER QUALITY, AND INTERCONNECTION REQUIREMENTS:

The Customer shall be responsible for ensuring a safe and reliable interconnection with the City and all costs incurred therein. The City has available, upon request, the following documents that must be completed and approved in their entirety prior to interconnection by the Customer to the City's distribution system:

1. Application for Interconnection of Distributed Generation Facility
2. Interconnection Agreement
3. Electrical Power Exchange Agreement

The provisions in all documents outlined above are incorporated into this Tariff in their entirety. For the avoidance of doubt, Customer shall be deemed to have agreed to such provisions by applying for service under this Tariff.

The City will only be required to purchase energy from eligible distributed generation facilities on a first-come, first-served basis until the cumulative generating capacity of all renewable energy sources from all Customers equals the percentage of the City's annual peak demand in the previous year as set forth in O.C.G.A. § 46-3-56(a). Additional energy may be purchased by the City at its sole discretion at a cost agreed to by it and the Customer provider. The City shall at no time be required to purchase energy from Customers in excess of amounts required by the DG Act.

The City reserves the right to separate the Customer generator's equipment from City lines and facilities when, in the City's judgment, the continued parallel operation is unsafe or may cause damage to persons or property. Upon such separation, the City shall promptly notify the Customer generator so that any unsafe condition can be corrected.



Electric Service Tariff

POWER COST ADJUSTMENT (PCA)

Each electric rate has a provision that states:

“The above monthly rate may be increased or decreased according to the provisions of the Power Cost Adjustment (PCA) policy. The franchise fee will not be applied to the PCA.”

Power cost adjustments are necessary in order to compensate for major changes in the cost of wholesale power purchased. Some electric utilities change their PCA monthly.

Since wholesale power cost is about 85% of the power department’s budget, a PCA is very critical to recover any major changes in what College Park Power pays for power generated and transmitted to their substations.

The current PCA is:

\$.029 per KWH

The history of the PCA is as follows:

<u>\$ per KWH</u>	<u>Beginning</u>
0	Jan. 2016
.002	May 2019
.004	Nov. 2019
.009	June 2020
.014	July 2020
.019	Aug. 2020
.024	Nov. 2020
.029	Dec. 2020